Stan

Smart Transportation Alliance

Digitizing railway power infrastructures Optimising transit capacity CBM, AHM, Predictive Maintenance

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2018 STA Annual Conference

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VIZIMAX - Rugged Solutions for HV-MV Power

MEASURE



xMU - SAMU / PMU

- IEEE C37.118 / IEC 61850-90-5 / IEC 61850-9-2LE / IEC 61869-9 compliant, ModBus TCP/UDP,
- Standalone Analog Merging Unit SAMU
- From PT & CT to Sampled Values (SV) and process bus in digital substations
- Dual concurrent reporting rates capable + Advanced Measurements

CONTROL



SWITCH



RightWON Satellite/Plus/Engine : Smart Substation Controller

- Automation + Monitoring + Alarm/Event management + Data gateway
- Full support of industrial, energy, power gen and utility protocols
- Integrated web HMI + local SCADA functionality

SynchroTeq System

- For new or existing HV CBs & MV switchgear, regardless of the makes
- Controlled switching and monitoring IEDs
- Inrush Current Limiters for power transformers & reactive loads
- Advanced switching of reactive loads in VAR compensation, Volt/VAR control, PFC, FACTS, in SVC, STATCOM and standalone applications

Highlights – VIZIMAX technologies

- Digitization of existing Railway Power Infrastructures
 - 50 Hz 60 Hz and 16.7 Hz AC traction
 - AC substations in DC traction (rectifiers, converters)
- Control, monitor HV C/Bs & MV switchgear, regardless of the make
- Improve the C/B swg lifespan and operator awareness
- CBM, AHM, Predictive maintenance, Knowledge base
- Lower risks of service interruption and critical failure
- Interoperable solutions for digital substations
- IEC61850-9-2LE / IEC61869-9 Analog Merging Unit & PMU

Primary and secondary equipment Critical assets for the continuity of service



- Power transformers
- Switchgear
- Capacitors
- Shunt reactors
- VAR Compensators



Digitizing...?





Digitizing railway power infrastructure Outstanding objectives

- Limit TOTEX
- Increase transit capacity of mass-transit systems
- Decrease design and infrastructure costs
- Improve personnel safety and system availability
- Predictive maintenance
- CBM, Asset Health Management, Knowledge Base
- Enable large-scale deployments of GHG-free
 switchgear
- Grid code compliancy / security of energy supply
- Energy savings: AC traction and HST infrastructure
- Lower the risks of failure & service disruption (HST)

Optimising Transit Capacity - Neutral zone

AC traction systems are made of multiple sections, each powered by a substation. Sections are isolated using "neutral zones".



Energizing MV & HV Transformers



SynchroTeq, 1-p operated HV & MV CBs & Swg



Energizing MV & HV Transformers

VIZIMAX SYNCHROTEQ – CONTROL AND MONITOR C/Bs



Digitized switchgear

Technical & non-technical objectives – AC and DC traction

- Utility POC & traction **power transformers**
 - Mitigate inrush currents, avoid stresses
 - Meet grid code requirements (ie: voltage drop)
- Capacitor banks and Filter (MSC/MSCDN/FLT)
 - Mitigate inrush current + Fast-switching
 - Immediate availability: no need to wait
- Switching shunt reactors (MSR)
 - Avoid CB re-ignition and DC asymmetry
- Cost-effective VAR Compensation/PFC
 - Enable Hybrid-Statcom
- Switching **catenary**
 - Decrease overvoltage
 - Prevent "non-zero crossing current"



Limit TOTEX – Get the most out of existing assets Improve personnel safety – Preserve apparatuses – Improve service life Decrease maintenance costs – Monitor assets – Predictive maintenance

Digitized switchgear



VIZIMAX CB ANGEL WEB PORTAL





VIZIMAX CB ANGEL – CORPORATE DASHBOARD – KPIs

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VIZIMAX CB ANGEL – MANAGE EQUIPMENT & FLEET

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1 21/11/2018 07:15:27 SNCF-SEC-SP2 SNCF-SEC-SP2 : Controlled open	Emitted
1 21/11/2018 07:14:52 SNCF-SEC-SP2 SNCF-SEC-SP2 : Random close	Emitted
1 21/11/2018 07:10:54 SNCF-SEC-SP2 SNCF-SEC-SP2 : Controlled open	Emitted
1 21/11/2018 07:10:37 SNCF-SEC-SP2 SNCF-SEC-SP2 : Controlled close	Emitted
1 21/11/2018 07:06:05 SNCF-SEC-SP2 SNCF-SEC-SP2 : Controlled open	Emitted
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VIZIMAX CB ANGEL – EQUIPMENT DASHBOARD

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VIZIMAX CB ANGEL – MANAGE ALERTS AND EVENTS

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VIZIMAX CB ANGEL – SEAMLESS AGGREGATION OF CBM DATA



VIZIMAX CB ANGEL – GUIDED ALERT ANALYSIS

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VIZIMAX CB ANGEL – MANAGE EQUIPMENT & FLEET



VIZIMAX CB ANGEL – FROM RAW DATA TO KPIs



Powered by **PRED**CT

VIZIMAX CB ANGEL – ADVANCED REPORTING



VIZIMAX CB ANGEL – ADVANCED REPORTING





SNCF Synchrotrain Circuit breaker electrical wear Prognostics (I²t)



VIZIMAX CB ANGEL WEB PORTAL REFERENCES

Defense, Naval, Aeronautics and Space AIRBUS Defense & Space, AIRBUS Helicopters, BOURBON, CEA, Dassault Aviation, Minister of Defense, NAVAL Group, ORANO, SAFRAN Aircraft Engines, SPHEREA, THALES... Power Energy (included Renewable Energy) CEA, DALKIA, NAVAL Energies, EDF, EDP (PT), ENGIE (BE & NL), GE, HUST (CN), IBERDROLA (ES), INTERCONTROLE, JSPM, ORANO, PROET (PT), SINTEF (NO), STEG (TN)...

Powered by **PRED**CT

Data Science & Digital Technologies for Prognostic & Health Management

- Real-time Monitoring
- Prognostic / Anticipation
- Health Assessment
- In-depth Data Analysis



- Maintenance Solution
 dedicated to Industry
- Integration of Maintenance Methodology
- Model-based (physics of failure)
 + Data driven + Experience (empirical rules)
- Toolbox of 50 algorithms "Industry Proven"
- Workflow to solve problem from early detection to problem fixing and closure





- Causality graphs for diagnostic of degradation
- Individual and Fleet-wide approach of diagnostic
- Experience and cases capitalisation for knowledge improvement
- Database + Knowledge-based System
- Integration, usage and update of HAZOP, FMECA, Fault-Tree...

VIZIMAX CB ANGEL WEB PORTAL

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Discussion - Contacts





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THANK YOU FOR YOUR ATTENTION

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Example 1 - Catenary protection



The overhead lines (catenary) in AC traction systems are energized and protected using circuit breakers (MV switchgear).



Example 2 – MV Transformers





Example 3 – Neutral zone



AC traction systems are made of multiple sections, each powered by a substation. Sections are isolated by "neutral zones".





Example 4 – Capacitors and Filters



Reactive power compensation and power factor correction call for capacitors / filters in standalone or in hybrid-Statcom / SVC applications



Example 4 – Capacitors and Filters







- Asset Preservation
- CB Wear / I2t Reduction
- Data & Status Collection
- Predictive Maintenance



MEASURE – Solutions for digital substations

MEASURE



CONTROL



SWITCH



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- IEEE C37.118 / IEC 61850-90-5 / IEC 61850-9-2LE / IEC 61869-9 compliant, ModBus TCP/UDP,
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MEASURE – xMU / SAMU & PMU – Benefits

Asset protection

- Extend the service life of existing PTs, CTs and CVTs
- International standards compliance: interoperability
- Reduce installation & maintenance costs
 - Many copper cables replaced with few optical cables
 - Solves cable duct congestion
 - Simplifies system commissioning & troubleshooting

Improved system performance

- Improve substation safety by eliminating open current circuit condition
- Improve accuracy by eliminating CT saturation
- Improve the flexibility of the protection system
- Top measurement & time precision accuracy

Enhanced measurements: Flexible & scalable systems







MEASURE – xMU – SAMU & PMU

- Certified™ C37.118.1a-2014 Synchrophasors
- IEEE C37.118.1a-2014 Certified (2005 and 2011)
- Exceeds requirements for M & P measurement class accuracy.
- From 1 and up to 200 frames per second (50Hz) up to 240fps at 60Hz.
- Time sync via IRIG-B, IEEE PTP 1588, NTP combined with PPS signal or via internal 100ns precision GPS receiver.
- Web based configurator and viewer.
- Optional 10x Built-in DIs, ModBus TCP & Serial, GOOSE Messaging.
- **Dual** C37.118 output streams with independent parameter sets.
- Dual Ethernet ports (copper/fiber) and hardware PRP support.
- IEC 61850-9-2LE / IEC 61869-9 enabled Two concurrent reporting rates.

CE Rons

fastest

World's **IEEE** PMU

24.0) 7520

MEASURE – xMU – SAMU & PMU





MEASURE – SV for Digital Protection Relays





